FILE NOTATIONS		
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	V V
COMPLETION DATA:  Date Well Completed 26-64  OW WW TA  GW OS PA	Location Inspected Bond released State of Fee Land	***************************************
Driller's Log 2-20 (64) Electric Logs (No. )	FILED	
	. GR GR-N M	icro

1030 al

المحادثين ويرافي والتجاوي

Henre to adverse - - Nowers the Worldton you wing the house of some to enclase I part of surface coming which must be certained with comment to surface. The program so fell meconary send the recoult completely and the second of gas years accompanied with high pressures.

Lopy H.L. E.

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt-Lake-City

Lease No. 023651

# Form 9-851 a (Feb. 1961) O

## (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

sec. 10 SUNDRY NOTICES AND REPORTS ON WELLS

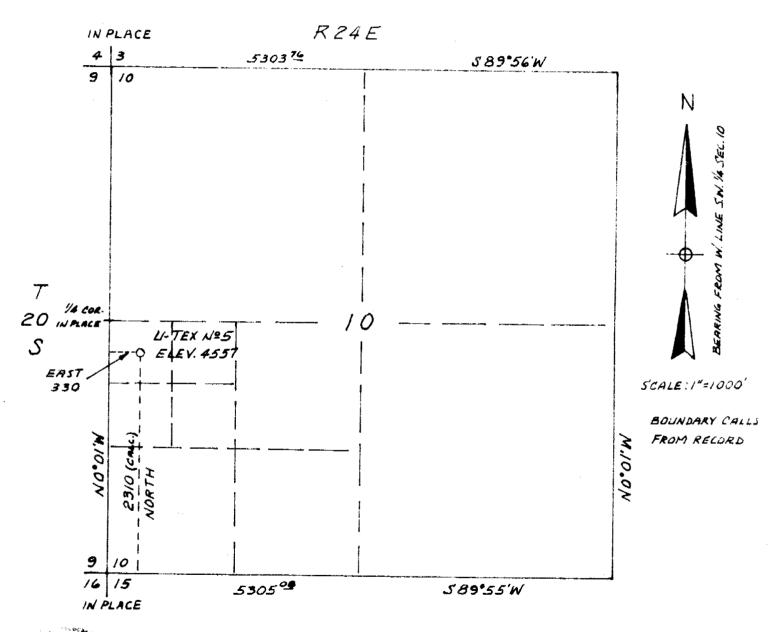
	- TILL OILLD OIL WELLD
NOTICE OF INTENTION TO DRILL	X SUBSPONENT DEPORT OF WATER
NOTICE OF INTENTION TO CHANGE PLANS	SUBLIQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
MOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	THE STREETING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY
The state of the s	
	April 15 , 1963
Well No. U-Tex-#5s located 2310 ft. from	m. ${M \choose S}$ line and 330 ft. from ${M \choose W}$ line of sec. 10
Wildent Great	774 - 7
(Field)  Graded  The elevation of the diffick floor above sea le	
DETA	ILS OF WORK
State names of and expected depths to objective sands, show als	(xee, weights, and lengths of proposed casings; indicate mudding jobs, comessi- other important proposed work)
PROPOSED CASING PROGRAM/	
OBJECTIVE: Morrison Test	
ESTIMATED T.D. 2000:	
I understand that this plan of work must receive approval in v	writing by the Goological Survey before operations may be consulted
ompany U-Tex Oil Company	, and the state of
dress 1112 Walker Bank Buildi	ing Gy
Salt Lake City, Utah	By
	Title Ass't Secretary

#### WELL LOCATION PLAT of U-TEX Nº 5 in

NW14, NW14, SW14, SECTION 10,

T20S, R24E, S.L.B. &M.
GRAND COUNTY UTAH

TRANSIT-CHAIN SURVEY APRIL 14,1943



Logh

LAND SURVEYOR Nº 1963

ELEVATION CARRIED FROM GROUND (CALL 4592 AS D.F. ELEV. 4602) AT MG+JCO LOCATION IN SEC. 15 T205 R24E



1112 WALKER BANK BUILDING SALT LAKE CITY 11, UTAH

April 19, 1963

United States Department of Interior Geological Survey Branch of Oil and Gas Operations 416 Empire Building Salt Lake City 11, Utah

Attention: Mr. D. F. Russell District Engineer

Re: U-Tex Well No. 5

U-023651

Grand County, Utah

#### Gentlemen:

We submit herewith Notice, in triplicate, of Intention to Drill U-Tex Oil Well No. 5 in the NWk NWk SWk Section 10, Township 20 South, Range 24 East, S.L.M., Grand County, Utah. We also enclose three copies of well location plat.

Assignment of interest in the subject well was approved effective November 1, 1962.

Oil and Gas Lease Bond in the amount of \$10,000.00 will be filed with the Bureau of Land Management early next week.

Early approval of our intention to drill will be appreciated.

Yours very truly

Glen Hardy, Ass't. Secretary

Encl. GH/w

cc: Oil and Gas Conservation Commission State of Utah 310 Newhouse Building Salt Lake City 11, Utah

> Mr. Lewis Larsen 259 - 7th Avenue Salt Lake City, Utah

U-TEX OIL COMPANY
1112 Walker Bank Building
Salt Lake City, Utah

OIL & GAS CONSERVATION COMMISSION 310 Newhouse Building Salt Lake City, Utah

Well No. Federal \$5, Sec. 10, T. 20 S., R. 24 E., Grand County, Utah

DATE April 13,

It was noted on your Sundry Notices and Reports on Wells, dated February 19, 1964, that a Gas analysis was taken on June 17, 1963.

10017

CHARMA

It would be appreciated if this office could receive a copy of said analysis at your earliest convenience.

Thank you.

SIGNED , RECORDS CLERK

DATE April 15.

Two copies of hydrocarbon analysis of gas sample from our well

No. 5 are enclosed herewith.

U-TEX OIL COMPANY

SCHOOL HOUSE

April 22, 1963

U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah

Attention: Glen Hardy, Ass't. Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #5, which is to be located 2310 feet from the south line and 330 feet from the west line of Section 10, Township 20 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon revising the proposed casing program to include a minimum of 100' surface casing which must be circulated with cement to surface. This program is felt necessary since the recently completed U-Tex State #4 Well (2050 feet south) encountered a gas zone accompanied with high pressures.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF: cnp

CC: Don Russell, Dist. Eng., U. S. Geological Survey Salt Lake City, Utsh

> H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission Moab, Utah

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Salt Lake City

Unit .....

Lease I	N	1	Ì	2	3	Ġ	1		Ì			
Course 1	10.	 						-		 -	-	-

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Sec.	10								
	SLINDRY	NOTICES	AND	REPORTS	ON	WFII	S	-	AMENDE

SUNDRY NOTICES A	AND RE	PORT	'S ON WELLS - AME	(DE
NOTICE OF INTENTION TO DRILL	X SUBSEQU	JENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS			OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQU	ENT REPORT	OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQU	ENT REPORT	OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQU	JENT REPORT	OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEM	IENTARY WEL	L HISTORY	
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE BY CHECK MAR			OP OTHER DATA)	
(Motorie above 51 official Mar	MAI SKE OF KE		•	
		Α	pril 23, 1	9 6
Well No. U-Tex #5 is located 2310 ft. from	m_ [S] line 24 E		It Lake	10
(14 Sec. and Sec. No.) (Twp.)	(Range)	(M	feridian)	
Wildeal Gra	ad	,	Utah	
(Field) (County	y or Subdivision)		(State or Territory)	
PROPOSED CASING PROGRAM  100° of 8-5/8" O.D. J55 - 32% pipe, Production string - Either 7" o.d	other importan	from 81	nce to surface.	( <u>L</u>
DBJECTIVE: Morrison Test				
ESTIMATED T.D. 2000'				
I understand that this plan of work must receive approval i	in writing by the		urvey before operations may be commence	<b>;d.</b>
Address 1112 Walker Bank Building	2			
			TY KALL	
Salt Lake City, Utah	-	Ву	J Carracky	

#### U-TEX DIL COMPANY

1112 WALKER BANK BUILDING SALT LAKE CITY 11, UTAH

April 23, 1963

United States Department of Interior Geological Survey Branch of Oil and Gas Operations 416 Empire Building Salt Lake City 11, Utah

> Re: U-Tex Well No. 5 Lease Utah 023651 Grand County, Utah

#### Gentlemen:

We enclose herewith Amended Notice, in triplicate, of Intention to Drill U-Tex Well No. 5. This is in accordance with your letter of April 22, 1963.

Three copies of well location plat are also enclosed.

Yours very truly,

Glen Hardy, Ass't. Secretary

Encl. GH/w

cc: Oil and Gas Conservation Commission State of Utah 310 Newhouse Building Salt Lake City 11, Utah

> Mr. Lowis Larsen 259 - 7th Avenue Salt Lake City, Stah

#### U-TEX DIL COMPANY

1112 WALKER BANK BUILDING SALT LAKE CITY 11, UTAH

April 27, 1963

United States Department of Interior Geological Survey Branch of Oil and Gas Operations 416 Empire Building Salt Lake City 11, Utah

> Re: U-Tex Well No. 5 Lease, Utah 023651 Grand County, Utah

#### Gentlemen:

We submit herewith Designation of Operator, in triplicate, executed by Lewis H. Larsen, lessee, applicable to portions of above mentioned lesse, described as follows:

Township 20 South, Range 24 East, SLM, Grand County, Utah

Sec. 9: NEŁ Sec. 10: All Sec. 15: NEŁ

An undivided 75% interest in the lease insofar as it applies to the described acreage has been assigned to U-Tex Oil Company by Lewis H. Larsen. Assignment was approved by the Bureau of Land Management effective November 1, 1962.

Yours very truly,

Glen Hardy, Assistant Secretary

Enc1. 3

cc: U.S. Dept. of Interior
Bureau of Land Management
Salt Lake City, Utah

Oil & Gas Conservation Commission > State of Utah
3:0 Newhouse Building
Salt Lake City 11, Utah



#### DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SERIAL NO.:

U-023651

and hereby designates

NAME:

U-Tex Oil Company

Address:

1112 Walker Bank Building, Salt Lake City 11, Utah

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 24 East, Salt Lake Meridian, Grand County

Sec. 9: MEk Sec. 10: All Sec. 15: NEk

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

the state of the s
(Signature of lessee)
Levis II. Larsen.
259 - 7th Avenue
Selt Lake City, Utoh (Address)

U. S. GOVERNMENT PRINTING OFFICE 16-53598-3

#### U-TEX OIL COMPANY

1112 WALKER BANK BUILDING SALT LAKE CITY 11, UTAH

April 27, 1963

United States Department of Interior Bureau of Land Management Land Office P.O. Box 777 Salt Lake City 10, Utah

Re: U-Tex Well No. 5 Lease, Utah 023651 Grand County, Utah

#### Gentlemen:

We submit herewith oil and gas lease bond in the amount of \$10,000.00 applicable to the above identified lease covering lands on which we intend to drill U-Tex well No. 5.

Yours very truly,

Glen Hardy, Assistant Secretary

GH

Encl.

cc: U.S. Dept. of Interior Geological Survey Branch of Oil and Gas Operations 416 Empire Building Salt Lake City 11, Utah

> Oil & Gas Conservation Commission V State of Utah 310 Newhouse Building Salt Lake City 11, Utah



## THE STATE OF UTAH STATE LAND BOARD

SALT LAKE CITY, UTAH

May 3, 1963

U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah

Attention: Glen Hardy

Dear Mr. Hardy

At the Director's Meeting of the Utah State Land Board on April 9, 1963, the Director accepted Comporate Surety Bond submitted in the amount of \$5,000.00 applicable to your arilling operations on Mineral Lease No. 13417.

Yours very truly,

DONALD G. PRINCE ECONOMIC GEOGRAPHER

DGF: 1m

cc: Oil & Gas Conservation Commission Newhouse Building

Form approved. Budget Bureau No. 42-R356.5.

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Q23651
Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or the	mon	th of	N	<b>4y</b>	·	, 19 <b>.6.3</b> .,			drilling and produci
Agent's	addt	ess	111	2 Walk	er Bank Bl	dg.,		mpany	-Texadil.	Gompany
5			Sal	Lake	City 11.	Uteh	Sis	ned	7	<u></u>
D7	w.	0_7//				<del></del>	o de			cretary
Phone		20/7	/ <del></del>				чह	ent s title .	<b>&gt;</b>	cretary.
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)
NWŁ,	Sul-									
e. 10					· · · · · · · · · · · · · · · · · · ·					
		E	5	_	-	_			-	Testing gas
										pressure at
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					at .		$y = 0.000 \pm 0.000$			
				1		1 ' }		1		i

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

 $P = \{ \{ b, T, b, c \in \mathcal{L} \} \}$ 

JUNE 24, 1963

	Page.	1	1
oil	file	RP-4-GL-	70
Company_UTEX EXPLORATION COMPANYFormation			
Well WELL NO. 5			
FieldStore UTAH	Take Some		

HYDROCARBON ANALYSIS OF.

GAS SAMPLE

			\	
COMPONENT		MOL N		, GPM
HELIUM		1.47		
Nitrogen		20.44		
Carbon Diexide		0.00		
Hydrog≢n Su Fde		0.00		
Methane	_	76.12		
Ethane		1.12		
Propane		0.38		0.104
Iso-butane		0.08		0.026
N-butane		0.09		0.028
lso-pentane		0.06		0.022
N-pentane		0.07		0.025
flexones		0.08		0.033
Hadvier.		<b>4.0</b> 5		
	•	0.09	~	0.041
Heptones flus		100.00	,	0.279

CALCULATED GAS GRAVITY: 0.649

CALCULATED GROSS HEATING VALUE: 820 BTU PER CUBIC FOOT OF DRY GAS AT 14.7 PSIA AND  $60^{\rm o}{\rm f}$ .

CORE LABORATORIES, INC. CASPER, WYOMING

These analyses, opinions or interpretations are based on observations and contents supplies by the cliegt to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and emissions excepted;) but Core Laboratories Inc. and its officers and employens, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitableness of any oil, gas or other mineral well or send in connection with which such import is used or relied upon

### UTEX OIL COMPANY WELL NO. 5

Locations NW, NW, SW, 10-208-24E, 2310 N/S 330 E/W Grand County, Wtah

D.F. 45071 12851 rd. sd.

BR. OF OIL & GAS OFERATIONS

FEB 24 1964

Surface--hances Shale - Km Samples start at 945 feet

4.

INTERVAL	U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH
	DESCRIPTION
945-955	50% Dark gray shale and cement 50% Sandstonelight gray, medium grain, slightly calcareous, slight carbonaceous material
955~965	Mixture75% black and dark gray shale, cement and culciteappears to be mostly cave.  25% - Sandstone - As Above, mostly conglowerate, round-frosted, poorly cemented, many loose grains.
965-975	As Above - 40% quartz sand and sandstone
975+985	Shalegray, dark gray, black, silty, fissile in part
985-995	Sandstonelight gray to white, medium grained to coarse grained, poorly cemented, much round-frosted
935-1005	Sandstone As Above, nostly loose sand grains.
1005-1015	Sandstone As Above, less well sorted, slightly
1015-1025	Sandstoneas last above
102 <b>5-1</b> 035	Shaleblack, gray, light gray, black-gray, some white pale, lavender-brown.
1035-1043	75% Shalegray, dark gray, black, much chert
•	25% Sandstone-gray, light gray, white, fine grain to coarse grain, poorly sorted, argillaceous, carbonaceous, pyrite, chert, slightly calcareous, conglowerate in part.
1043-1053	70% ShaleAs above 10% SandstoneAs above 20% Chertgray, gray-brown, orgage-brown, white.
053-1064	Shalegray, silty in part, sandy in part.

	N/a Louis	2
INTERVAL	DESCRIPTION	
1061-1064	Shale-blue-green, light gray, light gray-t mottled in part. 30% Limestone-gray, gray-brown, silty in p	
1064-1072	As Above	HTT. C. O.
1072-1078	70% As above 30% Sandstonelight gray, fine grain to mograin, sand and conglomerate, poorly coment mostly loose grains.	dium od.
1078-1083	As Abovo 30% Sand	
1083~1090	Shalelight green, sondy in part.	
1090-1095	As Above with some light gray-brown limesto	(3 <b>A</b> -
10)5=1100	Shale and Silestonelight blue-green and by varigated (gray-green)	
1100-1105	As Above	
1105-1110	As Above	
1110-1120	As Above-80% brown	
1120-1130	As Above less brown, sand gray and green.	
1130-1140	As Above Sand and sandy stringers and red-b	The object
1140-1150	As Above90% brown.	T ON COLUMN
1150-1162	As Above50/50 gray-green and brown	
1152-1165	As Abovemuch light gray.	
1165-1170	Shale and siltstone as above, some with lav	ender-
1170-1174	As Above series80% brown.	
1174-1180	As Above	
1180-1185	Same series50% light gray	
1185-1195	As last above.	
1195-1200	As above becoming sandy in part.	
1200-1205	As Above	
1205-1211	As Above60% brown, 40% gray, less sandy.	
1211-1219	As last above.	

INTERVAL	DESCRIPTION
1219-1230	As above series becoming more sandy.
1230-1235	As last above.
1235-1245	Shale and siltstone gray, dark gray, lavender-gray, lavender, brown, sandy in part.
1245-1255	As above.
1255-1265	30% As Above 50% Sandstonetan to purplish-brown, and red-brown, fine grain, silty, micaceous, in part, argillaceous in part.
1265-1275	20% SandstoneAs above 80% Shale and siltstonegray, lavender-brown, purple, brown, sandy in part.
1275-1278	20% Shale and siltstoneas above 80% Sandstonewhite to lavender-gray, and green, fine to medium grained, well cemented, argillaceous and silicate, black oil stain. Trace of ultra violet
1278-1281	50% Sandstoneas abovecoarser and less well comented. Trace of ultra violet. 50% Shalegray, white, lavender, waxy in part, pale-pastel color.
1281-1285	50/50 As above, probably interbedded. Black oil stain. 5% yellow-green. Ultraviolet.
1285-1290	Sandstone as above, fine to medium grained, less well cemented, black oil stain on many grains. Slight trace of ultra violet.
1290-1300 plus	No sample. Gas Sand

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42–R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER 023651
UNIT
VMI

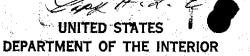
#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess <u>1</u> 8	112   alt	ialker Lake C	Bank Buil ity, Utah,	ding 84111		npany <b>u-</b> ned	Tex (9)	6/10 CV
P <b>hone</b>	K)							nt's title		Secretary
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GBAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, car date and result of test for gasoline content of gas)
. N <b>u k swi</b>								*		
. 10	20 S	24 E	5							Shut in at 1298
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					e <sup>s</sup>					
			• .							
	e e									
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		i								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_\_ m ou. ft. of gas sold; \_\_\_\_\_ M ou. ft. of gas sold;



Form approved. Budget Bureau No. 42-R356,50

LAND OFFICE Selt Lake City
LEASE NUMBER 023651

LEASE NUMBER 023651
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

**GEOLOGICAL SURVEY** 

Agent's	addr	ess	111	2 Walk	July er Bank l	Buildin	8	Company .	U-Tax OI	
			Sel		City, U				ارکس	-26/10
P <b>hone</b>	E.1	gln	y_/4	UZ				Agent's tit	le <b>5e</b>	cretery
Sec. and 14 of 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of O	L GRAVITY	Ou, Fr. or G (In thousand	GALLONS GASOLIN RECOVER	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
. 10	208	24E						3		
NW & SW			5							<b>Shut i</b> n at 1298
							e de la companya de l			feet.
										Waiting for resu
										of deepening #4
		4								in Sec. 16, T 20 S, R 24 E.
										Will either deep
										or complete as
		4344 434								producer at pres
				to the second						depth.
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					San Time W	Time t	V Jakob I			
							e van var			
		. 14-								Later to the second

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### Branch of Oil and Gas Operations 416 Empire Building Salt Lake City, Utah 84111

September 19, 1963 v

Subject: Utah 023651, Well #5 Grand County, Utah

U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah

#### Gentlemen:

The subject well was inspected on September 6 when we observed there is a rather substantial gas leak in the annular space between the 8  $5/8^{\circ}$  and  $5\frac{1}{2}$ " strings of casing. Operations at this well have been suspended for an unnecessarily long time. In fact, the report for May shows the well at that depth and that you expected to drill deeper.

We request a rig be moved back to this location and remedial work performed without further delay to step the escape and waste of gas.

You are also cautioned that a "Lessee's Monthly Report of Operations, " Form 9-329, and Sundry Reports on the strings of casing are long overdue. For each string of casing you should state the size, weight, and grade of pipe, type threads, setting point, number sacks cement, waiting on cement time, depth at which cement was found encountered inside casing, and type tests used, and results to determine if there are any leaks in casing or at shoe upon drilling out.

These matters demand your immediate attention and we will not tolerate any further waste of gas pressure as is now occurring.

Very truly yours,

(Orig. Sed.) D. F. RUSSELL

DFR:bj

D. F. Russell, District Engineer

cct Casper

State 0 & G Commission





January 29, 1964

U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah

> Re: U-Tex Oil Company - Well No. Federal #5 Sec. 10, T. 20 S, R. 24 E., Grand County, Utah

#### Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

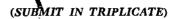
CLARELLA N. PECK RECORDS CLERK

CNP:ns

Enclosure - Forms

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

. Арри	van expires 12-31-60.	· 15
Land Office	Selt Lake	City
Lease No	U-023651	
Unit		

#### SUNDRY NOTICES AND REPORTS ON WELLS

•						
NOTICE OF INTENTION TO DRILL	SUBSEQUENT R	EPORT OF WATER SHUT-OFF.				
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT R	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT R	EPORT OF ALTERING CASING				
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT R	EPORT OF RE-DRILLING OR REPAIR				
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT R	EPORT OF ABANDONMENT				
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTAR	Y WELL HISTORY				
NOTICE OF INTENTION TO ABANDON WELL	Gas tes	t <b>a</b>	X			
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT,	NOTICE, OR OTHER DATA)				
	Pe	bruary 19,	, 1964			
Well No. 5 is located 2,310ft.	from $\begin{cases} N \\ S \end{cases}$ line and $C$	330 ft. from $\begin{cases} \mathbb{R} \\ \mathbb{W} \end{cases}$ line of	sec. 10			
BWEWESNE Sec. 10, 20 S.	• •	S.L.H.				
(½ Sec. and Sec. No.) (Twp.)		(Meridian)				
	Grand	Utah				
(Field) (C	ounty or Subdivision)	(State or Territory)	<del></del>			
Top of gas sand at 1295 ft. 500 lbs. psi. Well first shut down June 17, Moved back in and deepened fr Still in sand at 1302 ft. Gas analysis taken June 17, 1 Flow test taken by Halli Type of test: Orifice. Well left open for 2½ hours, flowing pressure. Results: Also, test taken with pitot t	1963 at depth of the constant of the second	of 1298 ft. 302 ft. on June 30, 19 6. 1964: with 3/4" choke at 193	963. 2 lbs. psi			
pressure. Results: 3,500,00 Well completed and shut in Pe	bruary 6, 1964.	gical Survey before operations may be c	ommenced.			
Company						
Address	ng	PA	,			
Salt Lake City, Utah 8	<b>4111</b> By	Thenta	rby			
	T:+1	Ass't. Secreta:	ry			

#### February 19, 1964

U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah

Re: Well No. Federal #5
Sec. 10, T. 20 S., R. 24 E.,
Grand County, Utah

#### Gentlemen:

Reference is made to our letter of January 29, 1964. As of this date, we have not received the well log and electric and/or radioactivity logs for the above mentioned well as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Enclosure - Forms

Pont PGCC-3





4

12

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

#### SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5.

LEASE	DE	SIGNATION	AND	SERIAL	ľ
Uta	ah	02365	1		

									6. IF INDIAN	ALLO	TTEE OR TRIBE NAME
WELL CON	<b>APLETIC</b>	IO NC	R RECOM	<b>APLET</b>	ION R	REPORT	AN	D LOG*			
a. TYPE OF WELL	4:	WELL OIL	GAS WELL 2	ζ,	DRY .	Other			7. UNIT AGRI	EMENT	NAME
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DIF	r. svr.	Other			S. FARM OR	LEASE	NAME
NAME OF OPERATO	)R										
U_TEX OII		NY							9. WELL NO.	5	
ADDRESS OF OPER		1. D 1	dina C	.14 Ta	dra Cit	-v IItah			10. FIELD AN	D P001	, OR WILDCAT
1112 Walk	r. (Report L	ocation cli	early and in c	ccordanc	e with any	u State requir	rement	(8)*			
At surface 231	lO ft.	from S	. line a	and 33	30 ft.	from M	line	<u> </u>	11. SEC., T., OR AREA	R., М.,	OR BLOCK AND SURVEY
At top prod. inte	c. 10, rval report	T ZO S ed below	R 24 1 Same	s, SLP	1	$\mathcal{W}$					
At total danth			ti						Sec. 10,	, T :	20 S, R 24 E,
At total depth				14. P	ERMIT NO.		DATE	ISSUED	12. COUNTY	OR	13. STATE
						-			Grand	1	Utah
DATE SPUDDED	16. DATE 7	r.d. REACH	ED   17, DAT	E COMPL.	(Ready to	prod.) 18		ATIONS (DF, REE		19. 1	ELEV. CASINGHEAD
5/4/63	6/30/			/17/63		<u> </u>		557	e-		CABLE TOOLS
, TOTAL DEPTH, MD &	TVD 21		CK T.D., MD &	TVD 2	2. IF MUL: HOW M.	TIPLE COMPL. ANY*	•	23. INTERVALS		rs	0' - 1302'
1302'		1302		BOTTO M	NAME (N	AND TVD)	,	<del></del>		25	. WAS DIRECTIONAL
		THIS COM	L DELIUN-TUP	, DULIUM	# الاستخدم و.«						survey made No
1295' - 3	1302'										HO
TYPE ELECTRIC A	ND OTHER I	LOGS RUN								27. W	AS WELL CORED
None											No
						ort all string	a aet ii				
CASING SIZE		, LB./FT.	DEPTH SE	-	_ но	LE SIZE	ļ	48 sacks	G RECORD		AMOUNT PULLED
3-5/8"		52	121	6 <b>'</b>	_			00 sacks			
5-1/2"	ļ <del>1</del>	.5	121	<del></del>							
	-		-				-				
	· · · · · · · · · · · · · · · · · · ·	LIN	ER RECORD				<u>'</u>	30.	TUBING REC	ORD	
SIZE	TOP (MD)	во	TTOM (MD)	SACKS	CEMENT*	SCREEN (M	(D)	SIZE	DEPTH SET (M	(D)	PACKER SET (MD)
. PERFORATION REC	onn / Fredame	ral sása s	nd mam hor)	·		1	1	TE STOR ERA	COURSE CEMEN	T SOT	PEZE ETC
, PERFORATION REC	ORD (IMIETE	, 8420 G	nu number,			B2.			CTURE, CEMEN		
No perfo	rations	,				- DEFILI					
						"					
											·
3.*			waaroo (	Elospin a		DUCTION	and t	ype of pump)	DUELL	STATI	8 (Producing or
TE FIRST PRODUCTI	ION	PRODUCTE	) понтям ис	r towing,	yus mi, p	итрицвыс	unu i	ppe of pump)	shi	ıt-in)	*
ATE OF TEST	HOURS TE	STED	CHOKE SIZE	PROI	o'n. For	OIL-BBL.		GAS-MCF.	WATER—BB	ut i	GAS-OIL RATIO
/6/64	2-1/2		3/4"		PERIOD	: _		2,956	´   -		-
OW. TUBING PRESS.	CASING PR	RESSURE	CALCULATED 24-HOUR RAT		BBL.	GAS-	MCF.	WATE	R—BBL.	OIL G	RAVITY-API (CORR.)
4. DISPOSITION OF G.	AS (Šold, us	ed for fue	l, vented, etc.	)		I			TEST WITNE	SSED F	Y
No sale ne	gotiab	ed							J. Murr	ay I	luby
5. LIST OF ATTACH!		· <u>-</u>									
36. I hereby certify	/ AL /)	oregoing a				plete and cor					bruary 19, 1

# INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or a

or bith, pursuant to applicable Rederal analysis and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Rederal analysis and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record its submitted, copies of all currently available logs (firtilers) geologists, sample and one analysis, all types electric, etc.), formation and irrectional surveys, should be attached hereto, to the extent required by applicable Rederal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State is in any attachments. Indians which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, adequately identified, interval to interval to interval to interval to interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing tool.

Item 28: Submit a separate completion report on this form for each interval to be separately produced. See instruction for items 22 and 24 above.)

		TRUE VERT. DEPTH		Alles and Salar		
AKNEKS	TOL	MEAS. DEPTH TR		ΔX		
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(A.S.)	5 2			ونس چندی د ساویل بر		
INCLUDING 90.	1				ξ. 	
BECOVERIES	TS, MTC.			They sign	13035 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 <sup>†</sup> . 1
SHOW ALL IMPORTANT ZONZG OF POROSITY AND CONTRING THERROP; CORED INTERVALM; AND ALL DRILL-STER THEIN, INCLUDIANG DEPTH INTERVAL TESTED, CUSHION CSED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, MTC.			1775.		M nd M nd M nd M nd M nd M nd M nd M nd
ERBOY; CORED INT	A					
NTS TH OPEN, F				7.1 (2 - 4.1)		snotterotus c
OSITY AND CONTE	BOTTOM	950	1055	110 1302		
TENT ZONES OF FOR TENTED, CUSHION U	TOP	Surface	950	1137	1/2	
SHOW ALL IMPORT DEPTH INTERVAL T	FORMATION	Mancos	Dakota Godor Mountain	Morrison Brushy Basin	in the second	og die Soon of se sign it ook of selse soon of

#### Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 6, 1972

Mr. Murray Ruby U-Tex Oil Company 1112 Walker Bank Building Salt Lake City, Utah 84111

> Re: Well No. 5 U-Tex Federal NW&SE& sec. 10-20S-24E, SLM Grand County, Utah Lease Utah 023651

Dear Mr. Ruby:

In our telephone conversation of about October 3, 1972, you advised that U-Tex Oil Company may wish to plug and abandon the referenced well. Please be advised that the referenced lease is in its extended term by virtue of the producibility of the referenced well. Should you determine that the well is no longer capable of production of gas in paying quantities, please file a Notice of Intention to Abandon, form 9-331, so stating the determination and outlining the plugging program. You are then allowed 60 days from our approval of the Notice in which to commence workover or drilling operations to restore production. If such operations are not commenced in the 60-day period, the lease will terminate effective the date this office approved the abandonment.

In the event you desire to plug the well, this office recommends the following program:

1302 - 1150' 35 sx Surface to 45' inside 5 1/2" casing 5 sx w/marker Surface to 35' 5 1/2 -- 8 5/8" annulus 5 sx

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: State Div. 0&G Cons. Casper

#### DESIGNATION OF OPERATOR

are

The undersigned in, on the records of the Bureau of Land Management, holder/of lease

DISTRICT LAND OFFICE:

Salt Lake City

SERIAL NO.:

Utah 023651

and hereby designates

Name:

Walter D. Broadhead.

ADDRESS:

1645 N. 7th Street, Grand Junction, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

#### Township 20 S. Range 24 E. Salt Lake Meridian

Sec. 9: MEk

Sec. 10: A11

Sec. 11: All

Sec. 12: Wh

Sec. 14: #4

Sec. 15: NEW

#### Containing 2240 acres

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ACCUMANT.

U-TEX OIL COMPANY

. . .

Road W Moit Secretary

H. E. Raddatz (Signature of lane

President

MAY 23 1966

1112 Walker Bank Building

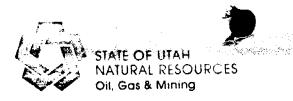
Salt Lake City, Utah 84111

(Address)

S. S. GOVERNMENT PRINTING OFFICE 16.

ALL AND LINE MAJES 10-72000-2

Lewis H. Larsen 2154 East 33rd South Salt Lake City, Utah



Scott Matheson, Gaver of Temple A. Reviolas, Executive D. 6215 Dianne R. Nielson, Ph.D., Division Direct

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

Walter D. Broadhead 1645 N Seventh St. Grand Junction CO 81501

RE: Well No. Federal #5 API #43-019-16259 Sec. 10, T. 20S, R. 24E. Grand County, Utah

Dear Mr. Broadhead:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:  $_{/}$ 

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

so hot his well. Asked BLM for any info 5/2

Me Broadhead called

cc Dianne Nielson, Director

Ronald J. Firth, Associate Director

Enclosure 66980/73280

## OF THE INTERIOR (Other instructions (Other instructions)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

en e	U-023651		
(Do not use this form for prop	TICES AND REPORTS ON WELLS  ossals to drill or to deepen or plug back to a different reservoir.  CATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAM
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME		
NAME OF OPERATOR U-Tex Oil Company		8. FARM OR LEASE NAME	
	lding, Salt Lake City, Utah 84111	9. WELL NO.	
. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
		11. SEC., T., B., M., OR B. SURVEY OR AREA  NW2SE2 10-20S-	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4. 559 D.F	12. COUNTY OR PARISH	13. STATE Utah

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D.1302. No gas in this well. Ran bailer to 1,298 ft. put 35 sacks cement from 1,298 ft. back to 1,143 ft., top of cement. Anaulus between 5½ to 8 5/8 had been cemented with 8 ft. of surface. Filled on up with cement. Set 5 sacks from 45 ft. and set marked with 5 sacks to surface.

Cleared BLM 5/1/74

RECEIVED

MAY 1 4 1384

**DIVISION OF OIL** GAS & MINING

As reported by Mr. Ralph Hawks, U-Tex superintendent.

18. I hereby certify that the foregoing is true and correct		•
SIGNED TITLE ASS't	to the President DATE	10-17-73
(This space for Federal or State office use)	The second secon	and
9/21		- 1974 - 1974 - 1974 - 1975 -
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL IF ANY:		

\*See Instructions on Reverse Side

Call